

SEC/2807/2023	<u>By E-Filing</u>	July 28, 2023
National Stock Exchange of India Limited "Exchange Plaza", C-1, Block G, Bandra- Kurla Complex, Bandra (E),	BSE Limited Corporate Relations Department, Phiroze Jeejeebhoy Towers, Dalal Street, Fort,	
Mumbai – 400 051. Scrip Symbol : APARINDS Kind Attn.: Listing Department	Mumbai - 400 001. Scrip Code : 532259 Kind Attn. : Corporate Relationsh	ip Department

Sub. : Investor Update for Q1FY24

Ref.: Regulation 30 and all other applicable regulations, if any, of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended from time to time.

Dear Sir/Madam,

We are sending herewith an Investor Update for the First Quarter and Three Months' period ended June

30, 2023 of the Current Financial Year 2023-24 for the information of members and investors.

Thanking you,

Yours Faithfully,

For APAR Industries Limited

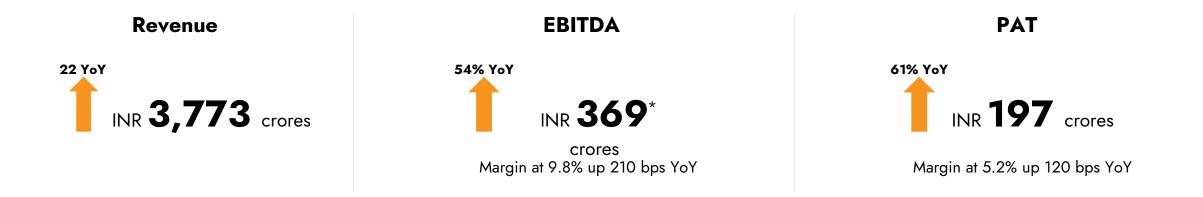
(Sanjaya Kunder) Company Secretary

Encl. : As Above



EARNINGS CALL UPDATE July 2023

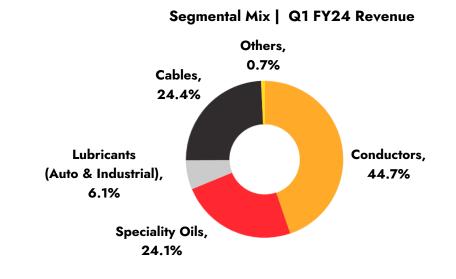




• Q1 FY24 revenue up 22% YoY with volume-led growth across all divisions

- Exports' revenue was up by 53.3% YoY driven by 92.1% increase in cable division and 57.7% increase in conductor division. Export mix was at 53.0% versus 42.2% in LY Q1
- EBITDA up 54% YoY on the back of margin improvement in conductor, cable division
 - Conductor business recorded higher EBIDTA post forex at 38,740 per MT
 - Cable business recorded higher EBITDA post forex margin at 11.4%
 - Oil business recorded EBITDA post forex at 6,035 per KL in line with the guidance given

• PAT up 61% YoY to reach INR 197 crores with 5.2% margin versus 4.0% in Q1 FY23

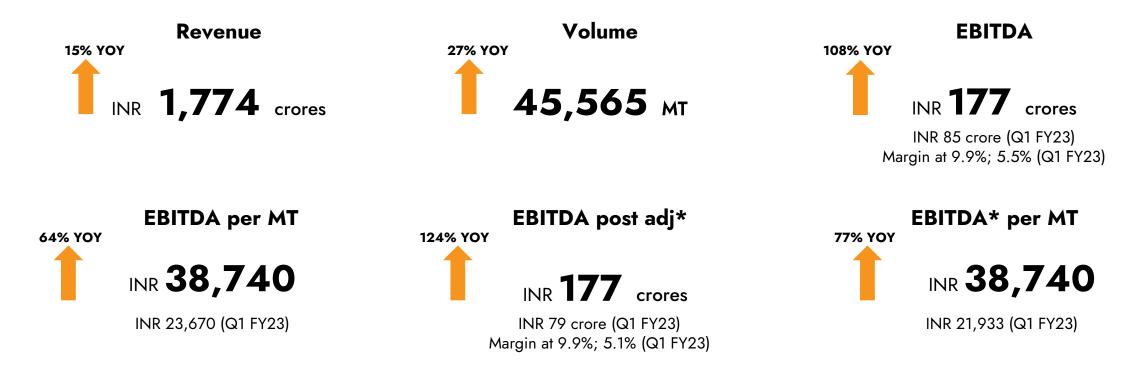


* Excluding interest income, corporate unallocable expenditure

amounts in INR crore

Conductors: Q1 FY24 highlights





○ Revenue up 15% YoY; volume 27% v/s LY

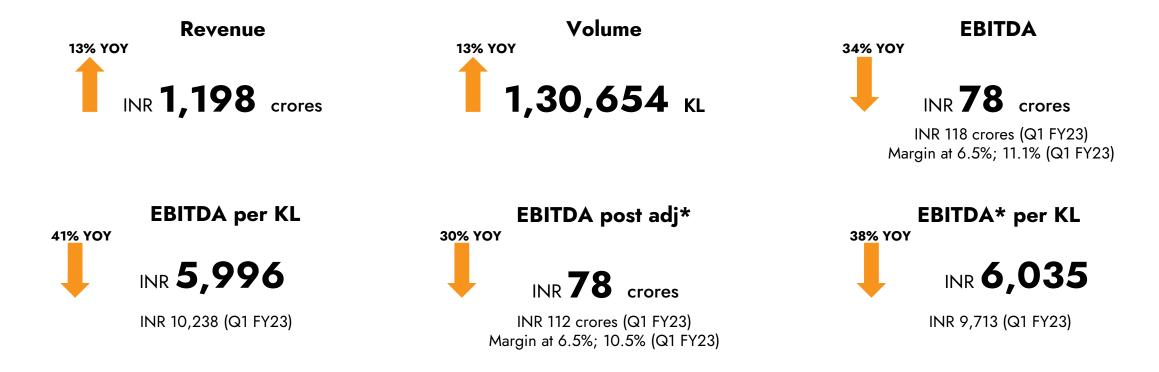
- Exports at 1.6x v/s LY, contributing 57.1% to revenues versus 41.8% in Q1 FY23
- Premium products share (HEC + Copper + OPGW) 41.6% in Q1 FY23
 - HEC contributed 19.7% in Q1 FY23
- EBITDA* per MT at INR 38,740 remains strong based on a good product mix and exports
- O EBDTA** per MT INR 32,890
- New order inflow of INR 1,951 crore
- Robust order book at INR 5,356 crore

*After adjusting open period forex, before unallocable expenditure (net of income)

** After adjusting finance cost net of income, before unallocable expenditure (net of forex cost)

Speciality Oils & Lubricants : Q1 FY24 highlights





○ Revenue up 13% YoY, driven by volume-led growth. Export contributed 49.3% to revenue, up 26.0% YoY

• EBITDA post forex adjustment* was at INR 6,035 per KL down by 38% YoY due higher base in Q1 FY23 but in line with the guidance.

○ EBDTA** per KL INR 4,339

*After adjusting open period forex, before unallocable expenditure (net of income)

** After adjusting finance cost net of income, before unallocable expenditure (net of forex cost)



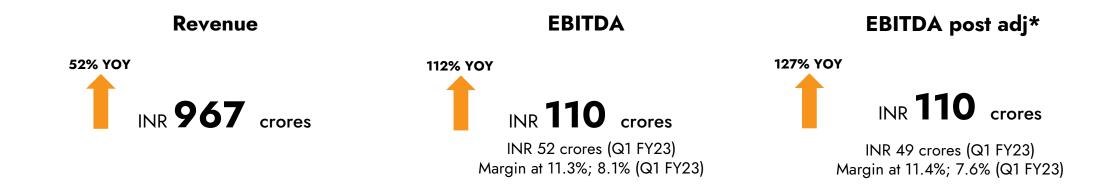


- O Revenue is up by 11% in Q1 FY24 vs Q1 FY23
- O Industrial volume is up 13% YoY, Automotive volume is down by 6% YoY
- This year Agriculture seasonal demand from both OEMs and retail was weaker than anticipated.
- Expect improvement as the year progresses in both volume and profitability in lubricants.

Note: Above numbers are given only for analytical purpose. These numbers are already included in Slide 4 in Specialty Oils & Lubricants performance

Cables : Q1 FY24 highlights





O Revenue up 52% v/s LY due to increase in Elastomeric products and exports

- Exports contribute 52.4% of sales in Q1 FY24 versus 42.7% in Q1 FY23. Exports at 2x v/s LY
- Elastomeric cables revenue up 44.6% YoY from increased business in renewable energy installations, railways etc.
- O EBITDA, post forex adjustment continue to record double-digit margin at 11.4% v/s 7.6% in LY due to improved product mix, scale economies .
- EBDTA** 9.9% of sales
- O Robust order book at INR 930 crore
- Expect a short-term slowdown in exports as a process of deinventorisation of excess inventory will affect demand for a few months.
- O Domestic demand remains robust.

*After adjusting open period forex, before unallocable expenditure (net of income)

** After adjusting finance cost net of income, before unallocable expenditure (net of forex cost)

Q1 FY24 Division-wise EBITDA to PAT



Particulars	Oil	Conductor	Cable	Others	Total
EBITDA pre-open period forex (Note 1)	78	177	110	3	368
Open period forex (Note 2)	(1)	(O)	(1)	0	(1)
EBIDTA post open period forex	78	177	110	3	369
Finance cost (ex open period forex) (Note 3)	22	27	15	0	65
Unallocable forex loss (Note 4)	(O)	(O)	(O)	(O)	(1)
EBDTA	56	150	96	3	306
Unallocable expenses, net of unallocable other income	5	5	5	-	15
Depreciation	7	10	10	0	27
РВТ	44	135	81	3	263
Tax	11	34	20	1	66
РАТ	34	101	60	2	197
EPS YTD	8.8	26.3	15.7	0.6	51.6

Notes:-

• (1) Profit before tax + Depreciation + Finance cost – Interest income + Unallocable expense net of unallocable other income

- (2) Included in the finance cost in the published results
- (3) Finance cost (ex open period forex) is after net of interest income on surplus funds
- (4) Included in the unallocable expenditure as per the published result



Q1 FY24: Consolidated Profit & Loss Statement



Particulars	Q1 FY24	Q1 FY23	% Chg YoY	Q4 FY23	% Chg QoQ
Gross sales	3,741.2	3,083.4	21.3%	4,056.5	(7.8%)
Other Operating Income	31.8	9.8	224.5%	32.1	(0.9%)
Total Operating Income	3,773.0	3,093.2	22.0%	4,088.6	(7.7%)
Total Expenditure	3,426.9	2,855.8	20.0%	3,664.7	(6.5%)
Cost of Raw Materials	2,847.5	2,337.4	21.8%	2,982.0	(4.5%)
Employees Cost	65.7	48.3	36.0%	70.0	(6.1%)
Other Expenditure	513.7	470.2	9.3%	612.7	(16.2%)
Profit from operations before other income, finance costs and exceptional items	346.2	237.4	45.8%	423.9	(18.3%)
Other Income	13.8	4.5	206.7%	10.7	29.0%
EBITDA	360.0	241.9	48.8%	434.6	(17.2%)
Depreciation	27.2	24.9	9.2%	27.3	(0.4%)
EBIT	332.8	217.0	53.4%	407.3	(18.3%)
Interest & Finance charges	69.6	61.3	13.5%	79.1	(12.0%)
РВТ	263.2	155.6	69.1%	328.2	(19.8%)
Tax Expense	65.7	33.2	97.9%	85.5	(23.1%)
Net Profit	197.4	122.5	61.1%	242.7	(18.7%)

Q1 FY24: Consolidated Segment Analysis



Segments	Q1 FY24	Q1 FY23	% Chg YoY	Q4 FY23	% Chg QoQ
Revenue					
Conductors	1,774.2	1,548.2	14.6%	2,121.3	(16.4%)
Transformer & Specialty Oils	1,198.0	1,063.8	12.6%	1,179.4	1.6%
Power & Telecom Cables	966.8	637.8	51.6%	943.0	2.5%
Others/Unallocated	28.9	27.7	4.3%	25.5	13.3%
Total	3,967.9	3,277.5	21.1%	4,269.2	(7.1%)
Less: Inter - Segment Revenue	(194.9)	(184.2)	5.8%	(180.6)	7.9%
Revenue from Operations	3,773.0	3,093.2	22.0%	4,088.6	(7.7%)

Segment contribution- as % to total revenue	Q1 FY24	Q1 FY23	Q4 FY23
Conductors	44.7%	47.2%	49.7%
Transformer & Specialty Oils	30.2%	32.5%	27.6%
Power and Telecom Cables	24.4%	19.5%	22.1%

10

Q1 FY24: Consolidated Segment Analysis



Segment	Q1 FY24	Q1 FY23	% Chg YoY	Q4 FY23	% Chg QoQ
Segment Results before Interest and Tax					
Conductors	170.5	77.4	120.3%	275.1	(38.0%)
Transformer & Specialty Oils	72.7	112.2	(35.2%)	40.6	79.1%
Power and Telecom Cables	101.9	44.4	129.5%	107.1	(4.9%)
Others/Unallocated	3.1	0.9	244.4%	1.5	106.7%
Total	348.2	234.9	48.2%	424.3	(17.9%)
Less : Finance costs (net)	(69.6)	(61.3)	13.5%	(79.1)	(12.0%)
Less : Unallocable expenditure net of income	(15.4)	(17.9)	(14.0%)	(17.0)	(9.4%)
Profit before Tax	263.2	155.6	69.1%	328.2	(19.8%)
Segment Results – % to Segment Revenue					
Conductors	9.6%	5.0%		13.0%	
Transformer & Specialty Oils	6.1%	10.5%		3.4%	
Power and Telecom Cables	10.5%	7.0%		11.4%	
Total	8.8%	7.2%		9.9%	

amounts in INR crore

Earnings call update – July 2023

Q1 FY24: Financials

Key Ratios	Q1 FY24	Q1 FY23	Q4 FY23
EBITDA Margin	9.5%	7.8%	10.6%
Net Margin	5.2%	4.0%	5.9%
Total Expenditure/ Total Net Operating Income	90.8%	92.3%	89.6%
Raw Material Cost/ Total Net Operating Income	75.5%	75.6%	72.9%
Staff Cost/ Total Net Operating Income	1.7%	1.6%	1.7%
Other Expenditure/ Total Net Operating Income	13.6%	15.2%	15.0%

Capital Employed	Q1 FY24	Q1 FY23	Q4 FY23
Conductors	1,111.0	690.7	1,058.2
Transformer and Speciality Oils	792.7	750.4	798.8
Power/Telecom Cable	596.5	487.7	611.0
Others	100.9	103.9	94.3
Total	2,601.1	2,032.8	2,562.2



12M FY23: Consolidated Profit & Loss Statement

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Particulars	12M FY23	12M FY22	% Chg YoY
Gross sales	14,272.6	9,287.2	53.7%
Other Operating Income	79.5	29.4	170.4%
Total Operating Income	14,352.2	9,316.6	54.0%
Total Expenditure	13,125.2	8,768.7	49.7%
Cost of Raw Materials	10,708.8	7,207.8	48.6%
Employees Cost	220.5	172.5	27.8%
Other Expenditure	2,196.0	1,388.4	58.2%
Profit from operations before other income, finance costs and depreciation	1,226.9	547.8	124.0%
Other Income	37.5	32.6	15.0%
EBITDA	1,264.4	580.5	117.8%
Depreciation	104.3	97.8	6.6%
EBIT	1,160.1	482.6	140.4%
Interest & Finance charges	305.5	140.6	117.2%
РВТ	854.6	342.0	149.9%
Tax Expense	216.8	85.3	154.2%
Net Profit	637.7	256.7	148.4%



12M FY23: Consolidated Segment Analysis

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12M FY23	12M FY22	% Chg YoY
7,013.1	4,200.4	67.0%
4,656.7	3,544.2	31.4%
3,263.5	1,993.7	63.7%
107.3	73.0	47.0%
15,040.5	9,811.4	53.3%
688.3	494.8	39.1%
14,352.2	9,316.6	54.0%
	7,013.1 4,656.7 3,263.5 107.3 15,040.5 688.3	7,013.14,200.44,656.73,544.23,263.51,993.7107.373.015,040.59,811.4688.3494.8

Segment contribution- as % to total revenue	12M FY23	12M FY22
Conductors	46.6%	42.8%
Transformer & Specialty Oils	31.0%	36.1%
Power and Telecom Cables	21.7%	20.3%



12M FY23: Consolidated Segment Analysis

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Segment	12M FY23	12M FY22	% Chg YoY
Segment Results before Interest and Tax			
Conductors	682.5	162.8	319.2%
Transformer & Specialty Oils	225.0	267.6	(15.9%)
Power and Telecom Cables	316.8	79.8	297.0%
Others/Unallocated	6.8	4.5	51.1%
Total	1,231.2	514.6	139.2%
Less : Finance costs (net)	305.5	140.6	117.3%
Less : Unallocable expenditure net of income	71.08	32.0	122.2%
Profit before Tax	854.6	342.0	149.9%
Segment Results – % to Segment Revenue			
Conductors	9.7%	3.9%	
Transformer & Specialty Oils	4.8%	7.6%	
Power and Telecom Cables	9.7%	4.0%	
Total	8.2%	5.2%	

amounts in INR crore



12M FY23: Financials



Key Ratios	12M FY23	12M FY22
EBITDA Margin	8.8%	6.2%
Net Margin	4.4%	2.8%
Total Expenditure/ Total Net Operating Income	91.5%	94.1%
Raw Material Cost/ Total Net Operating Income	74.6%	77.4%
Staff Cost/ Total Net Operating Income	1.5%	1.9%
Other Expenditure/ Total Net Operating Income	15.3%	14.9%

Capital Employed	12M FY23	12M FY22
Conductors	1,058.2	720.8
Transformer and Speciality Oils	798.8	654.5
Power/Telecom Cable	611.0	581.2
Others	94.3	103.0
Total	2,562.2	2,059.5

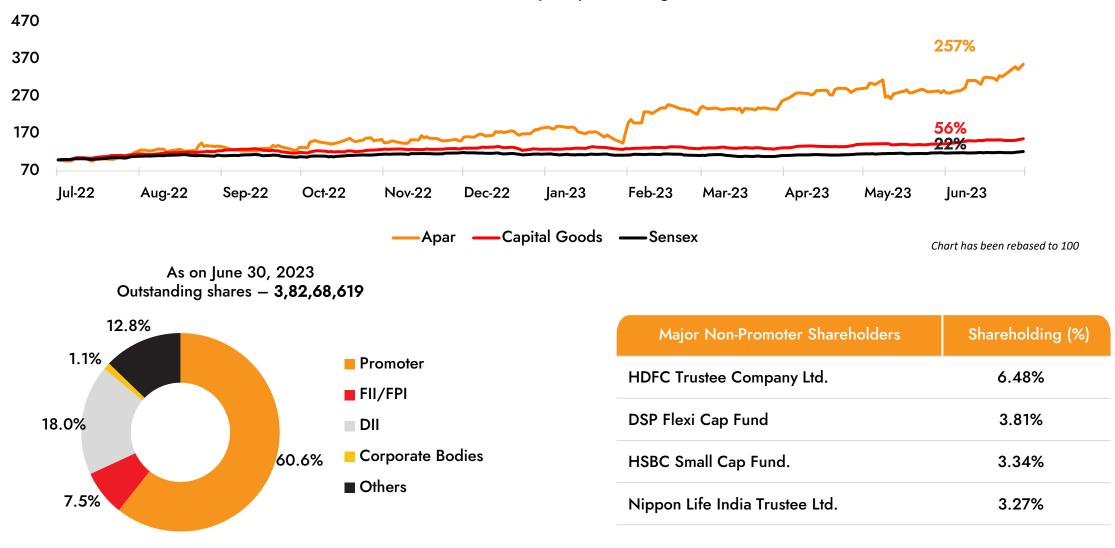


SHAREHOLDING PATTERN

Market performance and shareholding structure



APAR has been consistently outperforming market







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Thank You